Section	Section Titles	Final Change in DCM
Reference		
1.3.4	CHARACTERISTICS/BASIC	Service Point (Point of Delivery or Point of Service)
	REQUIREMENTS OF	Unless otherwise specified by AE Design or specified in the Agreement for
	ELECTRIC SERVICE -	Electric Service (Letter of Agreement), the service point is the point (meter-
	Service Point	socket, pedestal, service distribution enclosure, pull-box (all single-phase
		service), transformer or other AE-approved enclosure) at which AE's and
		Customer's conductors are connected or terminated. (AE shall make these
		connections/terminations.)
1.3.9	CHARACTERISTICS/BASIC	Change to: EXCEPTION: For all three-phase self-contained meter sockets with
	REQUIREMENTS OF	secondary service voltages above 300v up to 600v, phase to phase or leg to leg,
	ELECTRIC SERVICE Single-	a service load break disconnect switch shall be installed in close proximity to,
	Phase/Three-Phase	and on the line side (ahead) of, the metering equipment. [Line-Disconnect-
	Service	Meter-Load] Note: This exception applies to any self-contained 277/480v, or
		straight power 480v, service at or below 400amps. This exception does not
		apply to instrument rated or CT (current transformer) meters, or any service
		larger than 400 amps.
1.3.12	CHARACTERISTICS/BASIC	ADD: In accordance with Austin City Council Resolution No. 20140612-057,
	REQUIREMENTS OF	Austin Energy collects 100% of the costs for line extensions and new
	ELECTRIC SERVICE - AE	infrastructure associated with requests for new electric service, with an
	Line Extension Policy	exemption for certain affordable housing. A Customer applying for new service
		will be charged all estimated costs for labor and material required to modify
		existing infrastructure and to extend service from Austin Energy's existing
		infrastructure to the Customer's point of service to serve the requested load,
		sometimes referred to as "Contributions in Aid of Construction", or "CIAC". This
		includes the service drop and meter. Customers seeking an affordable housing exemption for all or a portion of these
		costs must provide Austin Energy with documentation from the Neighborhood
		Housing and Community Development Department demonstrating that the
		Customer's premises meet City standards for affordable housing. If the
		affordable housing standard is met, a waiver shall be applied to the portion of
		the line extension fees attributed to serving the affordable housing portion of
		the residential portion of the development according to the following formula:
		Line Extension Fees * % of Development that is Residential Affordable Housing
		Based on Square Footage
		For mixed use development the % of Development that is Residential Affordable
		Housing Based on Square Footage should be based on the combined residential
		and commercial square footage (i.e., the entire building area).
		The line extension fees subject to waiver is limited to costs associated with
		standard electric service. Any excess costs and/or excess facilities that exceed
		what Austin Energy would provide as adequate and reliable standard electric
		service to serve the Customer's electrical demand and energy needs must be
		paid by the Customer in full as outlined in the current Council Approved Fee
		Schedule and Austin Energy's Excess Cost Policy. If a Customer who receives a
		waiver under the affordable housing exemption fails to meet its affordable
		housing obligations, the previously waived fees must be returned to Austin
		Energy in full.

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Section	Section Titles	Final Change in DCM
Reference		
1.4.8. A		Contact AE Spot & Conduit Section for 'service only' requirements to provide
	Electric Service Requests -	electric service to four meters or less of single-phase 120/240V electric service
	'Service Only' Service	of 354 00 amps or less or three-phase electric service of 35 400 amps or less
	Drop and Service Lateral	
	Installations	
1.4.8. A.1	same	See Section 1.4.9 for 'service only' to single-phase electric service of 35400 amps
		or more or to three-phase electric service of 3540 ampere or more of
		combined main disconnect capacity as
1.4.8. C		Determining Meter Location and Point of Service for 'Service Only' to Single Unit
	Electric Service Requests -	Residential and Small Commercial. (Single-phase 120/240V electric service of
	'Service Only' Service	35400 amps or less or three-phase electric service of 35400 amps or less of
	Drop and Service Lateral	combined main disconnect capacity as determined by the manufacturer's
	Installations	equipment rating.)
1.4.9.A.5		Larger 'service only' requests for single-phase electric service requiring 35401
	Electric Service Requests -	amps or more
	Service to Residential,	
	Commercial, and Other	
	Types in Non-Network	
	Area	
1.5.2.1.1	TYPES OF PERMANENT	For Customer services requiring meter bases rated over 35400 amps, the pole or
$\sim \lambda$	ELECTRIC	rack must be engineered and a drawing provided to AE Design confirming that
K	SERVICE/COMMERCIAL	the structure will support the AE overhead service tension.
•	Service in Non Network Areas	
1.5.2.3.B	TYPES OF PERMANENT	Replace: 350 to 400
	ELECTRIC	heplace. 330 to 400
Table	SERVICE/COMMERCIAL	
	Service in Non Network	
	Areas	
1.5.2.3.C.3	TYPES OF PERMANENT	For multiple service head, Customer service conductors shall reach the rack(s) on
2.2.2.0.0.0	ELECTRIC	the building (plus 36 inches). Each service weatherhead shall have a full current-
	SERVICE/COMMERCIAL	nuetral.
	Service in Non Network	· · · · · · · · · · · · · · · · · · ·
	Areas- Overhead	
	Secondary Voltage	
	Service - Commercial	
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1.5.2.4.A.2	COMMERCIAL Service in	All primary and secondary underground infrastructure conduit, in which AE
1.5.2.4.A.2	Non Network	installs AE conductors, shall be rigid metal or schedule 8 40 PVC.
	Areas/Customer-installed	installs Ac colludators, shall be rigid metal of schedule 64 0 FVC.
	Underground Services	
	and Civil Work for AE	
	Infrastructure- Primary	
	[
	and Secondary Conduit,	
	Pull-Boxes/Manholes, and	` `
	Equipment Pads for AE Infrastructure	/ ~
	intrastructure	
Section	Section Titles	Final Change in DCM
Reference		
1.5.2.4.A.2	same (The conduit shall be limited to a maximum of four quarter bends (360 180
		degrees total)-between accessible pulling points (for example, transformer and
	4	pull-box).
1.5.2.4 B.1	COMMERCIAL Service in	1.COA Electrical Inspection Section must inspect the Customer-installed and
	Non Network	-owned service lateral conductors and the Customer-owned electrical service
	Areas/Customer-installed	equipment. AE must inspect the service lateral conduit on the source side of the
	Underground Services	AE meter (see Section 1.5.2.4.B.2-7).
	and Civil Work for AE	
	Infrastructure	
1.5.2.4 B.3	same	Replace: 3.The Customer-installed service lateral conduit installed on the
		source load side of the AE meter point of service shall be run from the AE
		energy supply point to the closest point on the Customer's building or structure
		or equidistant (as designated by AE Design or AE Spots & Conduit) to a rack or
		pedestal (pre-approved by AE Design) suitable for mounting the riser conduit
		and AE meter base.
1.5.2.4.B.5	same	Multiple service conductors that are furnished, installed, owned, and
		maintained by the Customer and that are serviced by AE from one service point
	•	location shall grouped be labeled (cable tagged) with circuit and phase at both
		ends of the conductor. Additionally, the service conductor shall be labeled at the
		point of service and at the point where it enters the building or meter rack with
		the ID number of the transformer it is served by.
1.5.2.4.B.9	COMMERCIAL Service in	9.Neutral conductors of 3-phase and single-phase connected services shall-
	Non Network	have the full current carrying capacity of the largest energized conductor from
	Areas/Customer-installed	the Customer's service point to the Customer's service disconnect(s) at the
	Underground Services	service equipment. The neutral conductor must be properly marked and
	and Civil Work for AE	De Rates Neutrals - grounded.
	Infrastructure	
1.5.2.4.B.10	same	Remove: The neutral conductor must have the full current carrying capacity
		of the largest energized conductor(s) (see Sect. 1.5.2.4.B.9).
1.5.2.4.B.12	same	Remove: Service conductors must be consistent in size, type (copper or
]	aluminum), and such through the metering equipment.

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1.5.2.4.B.14	same	Remove: When the Customer desires AE to install the meter on the building or
		structure (rather than taking service at the transformer or service-box/pull-box),
		AE requires that the Customer installed, owned, and maintained service conduit
		and service lateral conductors installed ahead of the AE meter(s) not be
		installed under or through a building or structure, including, but not limited to,
		porches, stairways, decks, carports, garages.
		Should future ordinances or legislation require the AE meter to be the point of
		service and where the above conditions are not met, t
Section	Section Titles	Final Change in DCM
Reference		
1.5.2.6 A	COMMERCIAL Service in	Remove: NEC
	Non Network	
	Areas/CustomerPadmoun	
	ted Transformer	
•	Secondary Voltage	
	Service - Commercial	
1.5.2.6.D.1.e	COMMERCIAL Service in	Remove: (30 inches below grade to the top of the conduit) Remove: (24 inches
	Non Network	below grade to top of conduit) Remove: ahead of the AE meter Add: "up to and
	Areas/CustomerPadmoun	including the point of service"
	ted Transformer	·
	Secondary Voltage	
	Service - Commercial	
1.5.2.7.A.7	Primary Voltage Service	Remove: NESC and
	(Overhead and	·
	Underground)	
	Commercial	
1.5.2.9.B.5.b	Secondary Voltage	Remove: The required number and size of service conductors, as per calculated
	Service to Multiple-	load for entire building per the NEC, must be pulled from service point and
	Meter/Shell Commercial	properly terminated in service distribution enclosure
	Buildings	
1.5.3.3.3	RESIDENTIAL Service in	For Customer services requiring meter bases rated over 35400 amps, the pole or
	Non Network Areas-	rack will need to be engineered and a drawing provided confirming that the
	Overhead Residential	structure will support the AE overhead service tension.
	Installations	
1.5.3.3.D Table	same	Replace: 350 to 400
1.5.3.4.B.f	RESIDENTIAL Service in	AE Work Management Section - inspects-the-service lateral conduit from the-
1	Non Network Areas-	service box/pull-box to the meter, meter pedestal, or service equipment
	Underground Residential	location, the service-box/pull-box, and the conduit from the service-box/pull-
	Electric Service	box to the secondary riser, including the 90-degree bend and the 10-foot riser
	Installations	conduit up the pole.
1.5.3.4.B.d	same	d.The Customer shall furnish, install, and maintain the service conduit
		(approved rigid metal or schedule \$40 PVC) from the last 90-degree bend ahead
		of the meter/service location to service box/pull-box.
1.5.3.4.C.2	same	AE will provide single-phase, 120/240V service to residential units with a total
		combined ampere rating of service disconnects that shall not exceed 35400
		amps for a single
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Section	Section Titles	Final Change in DCM
Reference		
1.6.3	STREETLIGHTING AND	Remove: New subdivisions in newly annexed residential areas (or areas
	OUTDOOR LIGHTING-	scheduled for annexation) will pay the standard AE fee per lot as an aid to
	Streetlights in Newly	construction. The fees will be reviewed on an annual basis and are subject to
	Annexed Residential	change. (See Fee Schedule in Section 1.11.0 Glossary for the location of the
	Areas	current fee schedule.)
1.8.1.1	CUSTOMER ELECTRIC	Customer wiring and electric service shall be inspected by the COA Electrical
	EQUIPMENT	Inspection Section (and any other authorized inspection entity if located outside
	REQUIREMENTS-	of the COA). and (if required by this Design Criteria) inspected by AE or its-
	Customer's Wiring,	designee before AE is permitted to connect the service. (See Sections 1.3.0
	Service, and Electric	Characteristics/Basic Requirements of Electric Service and 1.4.0
	Equipment Installation	Requesting/Obtaining Electric Service.)
1.8.1.2	CUSTOMER ELECTRIC	To ensure adequate and continuous service, AE Design should be notified before
	EQUIPMENT	additions or alterations are made to the Customer's electrical installation.
	REQUIREMENTS-	Additional Customer wiring shall conform to the NESC and NEC
	Customer's Electric	·
	Equipment Load	
1.9.1.1.A	METERING-Meters,	Remove: AE meter socket shall be identified by "AE" stamped into the metal of
	Metering Equipment, and	the meter socket.
	Metering Services	
1.9.1.1.A	same ·	The Customer shall furnish, install, own, and maintain meter sockets, approved
		by Development Services Department-the AE Complex Metering Operations
		Section, for temporary meter loops.
1.9.1.1.A	same	The Customer shall furnish, install, own and maintain meter pedestals when
		required, transockets, ganged-meter socket assemblies (modular metering), and
40445		CT enclosures approved by the AE Complex Metering Operations Section.
1.9.1.1.B	same	B.The Customer shall allow up to five (5) working days for the installation of
		the AE Complex Metering Operations equipment by AE after final inspection is
10170	MCTERING Motors	approved by the AE Complex Metering Operations Section.
1.9.1.2.B	METERING-Meters,	Contact Austin Energy Complex Metering Operations Section for Specifications or approval of metering equipment and enclosures.
	Metering Equipment, and Metering Services/	or approvation metering equipment and enclosures.
	Metering Equipment	
1.9.1.9	Current Transformers	Replace: 350 Amp to 400 Amp
1.5.1.5	(CTs) and Enclosures	Replace: 330 Amp to 400 Amp
TABLE 1.9.1.9.B	Current Transformers	Replace: 351 Amp to 404 Amp
TABLE 1.3.1.3.6	(CTs) and Enclosures	Replace: 331 Amp to 40g Amp
1.9.1.10.S	METERING-Metering	Instrument meter installations must be inspected by Development Services
1.5.1.10.3	Large Capacity Services	Department the AE Complex Metering Operations Section before the meters
	Laige Capacity Services	are set and the service energized.
1.9.1.11	METERING-Application of	Table 1.9.1.11 provides the requirements Ffor application of meter sockets and
7.2.1.17	Metering equipment	enclosures as follow the current NEC standards and see Austin Energy website
	Merering edulpment	for compatible metering equipment with Austin Energy's meters.
1.9.1.11. Table	same	Remove:Table 1.9.1.11
T.J.T.T. Table	Same	Nemove.rable 1.5.1.11
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Section	Section Titles	Final Change in DCM
Reference		
1.9.4.2		Before any commercial or residential unit may be submetered, approval must be obtained from Development Services Department the AE Complex Metering Inspections. Inspections . Approval shall be based on compliance with the requirements in the following subsection.
1.9.3.3	Installation of Metering Equipment/Mounting of Meter Sockets, Transockets, and Enclosures	Add D. Buildings or structures used for mounting and/or accessing meter sockets shall be capable of transferring the expected loads in its life period safely to the ground. Design of various structural components like slabs, beams, walls, rails, stairs, platforms, and footing should ensure safety. None of the structural components should buckle, overturn or collapse. Structural components shall be designed that deflections do not exceed the permissible values specified in the code. Structures constructed outside of un-incorporated areas not requiring building inspections shall be designed by licensed professional engineer and inspected by Certified Building Professional with confirmation of approval prior to Austin Energy service connection.
1.10.3	Permanent Clearances from AE Overhead Lines and Facilities	Remove: HIGHLY RECOMMENDED: For safety reasons, the Customer should contact AE Design to determine the permanent NESC and AE clearance requirements and the during-construction temporary clearance requirements (especially for any building that is closer than 10 feet measured horizontally from the outermost part of any existing AE overhead facilities). In some instances, it may be necessary for the Customer to request (and pay for) AE to relocate AE facilities or to have the electric power de-energized before working near AE facilities.
1.10.3 Figure	Permanent Clearances from AE Overhead Lines and Facilities	Update image of new clearance 7'-6" infinitely horizontal clearance
1.11.0 Glossary	Glossary	Add:
	,	Structure - A combination of materials to form a construction for occupancy, use or ornamentation, whether installed on, above or below the surface of a parcel of land; provided the word "structure" shall be construed when used herein as though followed by the phrase "shall be construed when used herein as though followed by the phrase " or part or parts thereof and all equipment therein" unless the context clearly defines a different meaning.
1.13.2.A	Basic Residential/Commercial Work Flow Process	Where the requirements of single buildings or structures are for 35401 amps or more of single-phase or 226 amps or more of
Figure 1-13	Appendix Image	REMOVE: Ground wire on Bottom of 4"x4". Add "Ground per NEC."
Figure 1-14	Appendix Image	REMOVE: Ground wire on Bottom of 4"x4". Add "Ground per NEC."
Figure 1-16A	Appendix Image	Meter Loop for permanent Underground Service Installation (Residential/Commercial- Typical Installation) pg.12 Appendix C ADD: 4"X4" Pressure Treated Pole REMOVE: require minimum 4"X4" galvanized steel pole ADD: 2"X4" Pressure Treated Wood REMOVE: require minimum 1 ½" steel channel (wood will not be accepted)

Section Reference	Section Titles	Final Change in DCM
Figure 1-16B	Appendix Image	Meter Socket (Furnished by customer) REMOVE: 150-S ADD: 200-S
Figure 1-15B	Appendix Image	Meter Socket (Furnished by customer) REMOVE: 150-S ADD: 200-S
Figure 1-17	Appendix Image	REMOVE: Type 150-S:150 AMP MAX, ADD: Type 200-S: 100 -225 Amp W/ LEVEL BYPASS
Figure 1-18	Appendix Image	REMOVE: Type 150-S:150 AMP MAX, ADD: Type 200-S: 100 -225 Amp W/ LEVEL BYPASS
Figure 1-19	Appendix Image	REMOVE: Type 150-S:150 AMP MAX, ADD: Type 200-S: 100 -225 Amp W/ LEVEL BYPASS
Figure 1-20	Appendix Image	REMOVE: Type 150-S:150 AMP MAX, ADD: Type 200-S: 100 -225 Amp W/ LEVEL BYPASS
Figure 1-21	Appendix Image	REMOVE: Type 150-S:150 AMP MAX, ADD: Type 200-S: 100 -225 Amp W/ LEVEL BYPASS
Figure 1-22	Appendix Image	REMOVE: Type 150-S:150 AMP MAX, ADD: Type 200-S: 100 -225 Amp W/ LEVEL BYPASS
Figure 1-23	Appendix Image	REMOVE: Type 150-S:150 AMP MAX, ADD: Type 200-S: 100 -225 Amp W/ LEVEL BYPASS
Figure 1-37A	Appendix Image	Changed title to "Service Lateral Responsibilities", adjusted point-of-service.
Figure 1-37B	Appendix Image	Moved notes to new Figure 1-37C. Made Figure 1-37B a continuation of "Service Lateral Responsibilities" and added 3-phase pad-mount and overhead service drop points of service.
Figure 1-37B (Now Figure 1- 37C), Note 1	Appendix Image	Changed from "APPLIES TO THE UNDERGROUND RESIDENTIAL SERVICE LATERALS TO 4 METERS OR LESS AND FOR INDIVIDUAL DWELLINGS OF 350 AMPERES OR LESS SINGLE PHASE." to APPLIES TO ALL SERVICES FED FROM A SINGLE-PHASE PAD-MOUNT TRANSFORMER. WHERE MULTIPLE PULL BOXES ON THE LOAD SIDE OF THE TRANSFORMER, THE POINT OF SERVICE IS THE LAST PULL BOX CLOSEST TO THE METER.
Figure 1-37B (Now Figure 1- 37C), Note 2	Appendix Image	Changed to "APPLIES TO ALL MULTI-METERED (2 OR MORE) SERVICES FED FROM A SINGLE-PHASE PAD-MOUNT TRANSFORMER. WHERE MULTIPLE PULL BOXES ON THE LOAD SIDE OF THE TRANSFORMER, THE POINT OF SERVICE IS THE LAST PULL BOX CLOSEST TO THE METER".
Figure 1-37B (Now Figure 1- 37C), Note 3	Appendix Image	Changed to "CUSTOMERS SHALL NOT INSTALL CONDUIT OR CONDUCTOR INTO A PULL BOX OR AE EQUIPMENT CONTAINING ENERGIZED A.E. CONDUCTORS WITHOUT INSTRUCTIONS FROM AUSTIN ENERGY. CONTACT A.E. FOR INSTRUCTIONS.
Figure 1-38 A&B, Note 3	Appendix Image	Deleted Figure 1-38 and added 3-phase pad-mount transformer and overhead service drop to Figure 1-37.
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